

## UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV 612 EAST LAMAR BLVD, SUITE 400 ARLINGTON, TEXAS 76011-4125

March 4, 2011

Christopher Schwarz Vice President, Operations Entergy Operations, Inc. Arkansas Nuclear One 1448 SR 333 Russellville, AR 72802

SUBJECT:

ANNUAL ASSESSMENT LETTER FOR ARKANSAS NUCLEAR ONE UNIT 1

AND UNIT 2 (REPORT 05000313/2011001 AND 05000368/2011001)

Dear Mr. Schwarz:

On February 10, 2011, the NRC completed its end-of-cycle performance review of Arkansas Nuclear One, Units 1 and 2. The NRC reviewed the most recent quarterly performance indicators (PIs) in addition to inspection results and enforcement actions from January 1, 2010, through December 31, 2010. This letter informs you of the NRC's assessment of your facility during this period and its plans for future inspections at your facility. This performance review and enclosed inspection plan do not include security information. A separate letter will include the NRC's assessment of your performance in the Security Cornerstone and its security-related inspection plan.

The NRC determined that overall, Arkansas Nuclear One, Units 1 and 2, operated in a manner that preserved public health and safety and met all cornerstone objectives. The NRC determined the performance at Arkansas Nuclear One, Units 1 and 2, during the most recent quarter was within the Licensee Response Column of the NRC's Reactor Oversight Process (ROP) Action Matrix because all inspection findings had very low (i.e., green) safety significance, and all Pls indicated that your performance was within the nominal, expected range (i.e., green). Therefore, the NRC plans to conduct ROP baseline inspections at your facility.

The NRC identified that there were thirteen Green findings for the current 12-month assessment period with documented crosscutting aspects in the human performance area. There were two crosscutting themes associated with these findings that involved the use of conservative assumptions in decision making [H.1(b)] and management oversight of work practices [H.4(c)]. While there were four Green inspection findings with documented crosscutting aspects in human performance associated with the conservative assumptions theme, we determined that this represents a recent performance trend. Once identified, you placed this issue into your corrective action program and are currently developing plans to address this issue. Because you have taken actions to address this recent performance trend, the NRC did not identify a substantive crosscutting issue in human performance. There were five Green inspection findings with documented crosscutting aspects in human performance associated with the management oversight theme. Once this adverse trend was identified, you placed this issue

into your corrective action program and performed a root cause analysis of the issue. You also recently implemented a number of broad corrective actions that appear to have reduced the trend, in that you had only one finding in this theme in the last quarter. Because your actions appear to be addressing this performance trend, the NRC did not identify a substantive crosscutting issue in human performance. We will monitor the effectiveness of your corrective actions, for both trends, during the next assessment period.

The enclosed inspection plan lists the inspections scheduled through June 30, 2012. Routine inspections performed by resident inspectors are not included in the inspection plan. The inspections listed during the last nine months of the inspection plan are tentative and may be revised at the mid-cycle performance review. The NRC provides the inspection plan to allow for the resolution of any scheduling conflicts and personnel availability issues. The NRC will contact you as soon as possible to discuss changes to the inspection plan should circumstances warrant any changes. Temporary Instruction 2515/177 Inspection, "Managing Gas Accumulation in Emergency Core Cooling, Decay Heat Removal, and Containment Spray Systems," which remains to be scheduled, will be completed during the 2011 or 2012 calendar year. Regional personnel will contact you to establish an appropriate time for this activity.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a> (the Public Electronic Reading Room).

Please contact me at 817-860-8147 with any questions you have regarding this letter.

Sincerely,

Jeffrey A. Clark, PE Chief, Project Branch E

Docket Nos. 50-313, 50-368 License Nos. DPR-51; NPF-6

Enclosure: Arkansas Nuclear One Inspection/Activity Plan

cc: Distribution via ListServ

14:19:28 Page 1 of 2 03/02/2011 Report 22

## Inspection / Activity Plan Arkansas Nuclear One

03/01/2011 - 06/30/2012

No. of Staff

on Site က N N Radioactive Solid Waste Processing and Radioactive Material Handling, Storage, and Transportation Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications Emergency Preparedness Organization Staffing and Augmentation System Correction of Emergency Preparedness Weaknesses and Deficiencies Title Radiological Hazard Assessment and Exposure Controls Emergency Action Level and Emergency Plan Changes Emergency Action Level and Emergency Plan Changes in-Plant Airborne Radioactivity Control and Mitigation Radioactive Gaseous and Liquid Effluent Treatment IP 7111121-DesMargn Risk-significant/low Design Margin Components Radiological Environmental Monitoring Program Occupational Exposure Control Effectiveness Occupational ALARA Planning and Controls - COMPONENT DESIGN BASIS INSPECTION INITIAL EXAM - UNIT 1 - ANO (10/2011) INITIAL EXAM - UNIT 1 - ANO (10/2011) Component Design Bases Inspection - BIENNIAL EP PROGRAM INSPECTION Alert and Notification System Testing Radiation Monitoring Instrumentation Radiation Monitoring Instrumentation Inservice Inspection Activities - PWR RETS/ODCM Radiological Effluent Performance Indicator Verification Occupational Dose Assessment Operating Experience Issues High Risk Operator Actions - INSERVICE INSPECTION - U1 - RADIATION SAFETY TEAM - INITIAL OPERATOR EXAM - BIENNIAL EP EXERCISE Exercise Evaluation - RADIATION SAFETY - RADIATION SAFETY - 50.59 AND MODS IP 7111121-OpAction IP 7111121-Oplssues Inspection Activity IP 71151-OR01 IP 71151-PR01 IP 7111108P P 71124.03 IP 7111117T P 71124.02 IP 71124.04 IP 71124.05 IP 71124.06 IP 71124.07 IP 71124.08 PSB2-08P IP 71124.05 IP 71124.01 IP 7111404 IP 7111405 IP 7111121 IP 7111402 IP 7111403 IP 7111401 IP 7111404 X02478 X02478 IP 71151 **3298** EB1-17 EB1-21 EXAM RP123 RS45 EP-1 EP1 08/05/2011 36/24/2011 08/05/2011 08/05/2011 03/16/2012 03/16/2012 03/16/2012 03/23/2012 03/23/2012 03/23/2012 33/23/2012 04/13/2012 04/13/2012 33/11/2011 09/02/2011 06/24/2011 06/24/2011 06/24/2011 33/16/2012 03/11/2011 03/11/2011 03/11/2011 03/11/2011 06/24/2011 06/24/2011 10/14/2011 Planned Dates Start End 02/13/2012 04/09/2012 04/09/2012 Start 08/01/2011 10/03/2011 02/13/2012 02/13/2012 2/13/2012 03/19/2012 03/19/2012 03/19/2012 33/19/2012 33/07/2011 33/07/2011 08/01/2011 38/29/2011 06/20/2011 36/20/2011 06/20/2011 06/13/2011 08/01/2011 03/07/2011 33/07/2011 03/07/2011 06/20/2011 06/20/2011 Number Unit 1,2 1,2 1,2 1,2 1,2 1,2 1,2 7,7 1,2 1.2 1,2 1,2 1,2 1,2

This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.

14:19:28 Page 2 of 2 03/02/2011 Report 22

Inspection / Activity Plan Arkansas Nuclear One

03/01/2011 - 06/30/2012

No. of Staff Title Alert & Notification System Drill/Exercise Performance ERO Drill Participation - BIENNIAL EP EXERCISE Inspection Activity IP 71151-EP03 IP 71151-EP01 IP 71151-EP02 EP-1 04/13/2012 04/13/2012 04/13/2012 Planned Dates Start End 04/09/2012 04/09/2012 04/09/2012 Unit Number 1, 7, 2, 2 1,2

on Site

This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.